

SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT

E-54

STANDARD PRICE PLAN FOR TRAFFIC SIGNAL LIGHTING SERVICE

Effective: November 2025 Billing Cycle
Supersedes: May 2019 Billing Cycle
[Includes Decrease to Transmission Cost Adjustment](#)
Effective: January 2026 Billing Cycle

AVAILABILITY:

Service under this price plan is available to municipal, state, county or other governmental entities.

APPLICABILITY:

Service under the E-54 Price Plan is applicable to unmetered traffic signal lighting and related devices only.

CHARACTER OF SERVICE:

Sixty hertz alternating current, single-phase. For installations of not more than two circuits, two-wire, 120 volts. For installations of more than two circuits, three-wire, 120/240 volts.

CONDITIONS:

- A. For billing purposes, the monthly energy consumption of traffic signal lighting and related devices served under this price plan is un-metered and estimated by SRP, based on wattage per traffic signal and related devices. Estimated monthly consumption of energy is subject to revision by SRP, and SRP reserves the right to meter all installations.
- B. Monthly bills are not reduced because of lamp outages or temporary turnoffs.
- C. A customer must notify SRP whenever any equipment or facilities which utilize un-metered electric energy are changed or added to the system. Failure to do so will result in back billing of connection fees and energy charges from the initial date of operation and, at SRP's option, assessment of an additional fee of \$150 for each un-metered facility or device not reported or other amounts as specified in the Rules and Regulations.
- D. A customer requiring additional interconnection, metering, or other equipment beyond what is necessary for SRP to provide basic service applicable under this price plan must pay SRP for the costs of such additional equipment.

E. Applicable monthly charges or credits may be converted to daily amounts. The amounts would be annualized and then converted to daily charges or credits.

Monthly Charge

Per Intersection	\$13.24
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Per kWh Charges

Summer

All kWh

Distribution Delivery	\$0.0126
Transmission	\$0.0003
Transmission Cost Adjustment	\$(0.0001)
Ancillary Services 3-6	\$0.0012
System Benefits	\$0.0034
Billing and Customer Service	\$0.0199
Generation	\$0.0791
Fuel and Purchased Power Adjustment	\$0.0418
Total	\$0.1582

Winter

All kWh

Distribution Delivery	\$0.0116
Transmission	\$0.0003
Transmission Cost Adjustment	\$(0.0001)
Ancillary Services 3-6	\$0.0010
System Benefits	\$0.0034
Billing and Customer Service	\$0.0156
Generation	\$0.0691
Fuel and Purchased Power Adjustment	\$0.0418
Total	\$0.1427

All kilowatt-hours (kWh) to be estimated and un-metered unless otherwise required by SRP.

Summer is defined as May 1 through October 31. Winter is defined as November 1 through April 30.

ANCILLARY SERVICES:

Ancillary services provided include:

- 1) Scheduling, System Control and Dispatch Service
- 2) Reactive Supply and Voltage Control from Generation Sources Service
- 3) Regulation and Frequency Response Service
- 4) Energy Imbalance Service
- 5) Operating Reserve - Spinning Reserve Service
- 6) Operating Reserve - Supplemental Reserve Service

MINIMUM BILL:

Monthly charge and the per kWh charges (metered or estimated).

ADJUSTMENTS:

- A. SRP may increase or decrease the price for Fuel and Purchased Power based on changes in the average cost of fuel and purchased power. The price for Fuel and Purchased Power is calculated by on-peak, shoulder-peak, off-peak, and super off-peak hours (as applicable to this price plan) for summer, summer peak, and winter billing cycles based on the projected cost of fuel and purchased power, adjusted for the actual excess or deficit of fuel and purchased power revenues relative to fuel and purchased power expenses from prior periods.
- B. SRP may employ the Transmission Cost Adjustment (TCA) to recover the portion of transmission-related costs or charges incurred by SRP (as reflected in SRP's prices for wholesale transmission and ancillary services under SRP's Open Access Transmission Tariff (OATT)) that is allocated for recovery from SRP's retail electric customers. SRP may increase or decrease the TCA price based upon, and concurrently with, any increases or decreases in the prices set forth in the OATT.
- C. SRP will increase or decrease billings under this price plan in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, or energy provided under this price plan.

- D. A portion (\$0.0017) of the System Benefits component (the "SBC") is allocated to SRP's energy efficiency (EE) programs. Each customer's contribution to EE programs through the SBC is capped at \$300,000 per SRP fiscal year. From and after the customer reaching the \$300,000 annual cap, SRP will, for the remainder of the fiscal year, credit the customer \$0.0017 for each kWh for which the customer is billed.

RULES AND REGULATIONS:

- A. Service under this price plan and all associated riders shall be in accordance with the terms of SRP's Rules and Regulations, as they may be amended or revised by SRP from time to time. Failure by a customer to comply in all material respects with SRP's Rules and Regulations may result in SRP terminating electric service to the customer.

- B. Direct access for retail electric customers is currently inactive in Arizona. While certain components of SRP's price plans are unbundled, such components would need to be redetermined in the event direct access becomes available.